

PUD

APPENDIX A

POLE CONTACT AGREEMENT  
between

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY  
and  
CITY OF CONNELL

2001  
DETERMINATION OF ANNUAL FEE FOR POLE CONTACTS

I. The annual fee per pole contact shall be as follows:

II.

$$A = B \times C \times D$$

Where:

A = Annual fee per pole contact

B = Pole use ratio (0.175 for CATV - Appendix B)

C = Annual charge rate which consists of five (5) components

1. The PUD's average interest rate on borrowed money

2. The depreciation rate for distribution poles

3. Taxes

a. Privilege tax (0.021 x annual charge rate)

b. Utility (excise) tax (0.039 x annual charge rate)

4. Distribution of O&M expense

5. Administration expense

D = All time average PUD distribution pole cost.

II. The annual fee per power supply for amplifiers shall be 0.25 times the annual fee per pole contact as determined above.

III. For 2001 the figures are as follows:

B	=		000.175
C1	=	0.052	
C2	=	0.033	
C3a	=	0.004	
C3b	=	0.006	
C4	=	0.031	
C5	=	<u>0.039</u>	
C	=		000.165
D	=		139.190

IV. Therefore, A, the annual fee per pole contact shall be: \$4.02

$$A = B \times C \times D \quad \$4.02 = .175 \times .165 \times 139.190$$

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

RATE SCHEDULE NO. 2.0

SMALL GENERAL SERVICE

AVAILABILITY: Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:  
All Customers \$13.80

Energy Charge:  
All kWh \$0.04070

MINIMUM BILL: Basic charge, but not less than \$0.50 per month per kVA of transformer capacity required to serve the load unless otherwise provided by contract.

UNMETERED SERVICE: Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT: Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day, after the date of the bill, are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the General Rules and Regulations of the District.

EFFECTIVE FOR BILLS RENDERED AFTER OCTOBER 31, 1996.

**FRANKLIN PUD**

DWN.

DATE:

01/06/97

APP.

R

DWG. NO.

RATE SCHEDULE NO. 2  
SMALL GENERAL SERVICE

206.2.0

**PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY**  
**RATE SCHEDULE NO. 2.1**  
**MEDIUM GENERAL SERVICE**

**AVAILABILITY:** Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

**TYPE OF SERVICE:** Sixty hertz alternating current of such phase and voltage as the District may have available.

**MONTHLY CHARGES:**

Basic Charge:		
All Customers		\$30.00
Demand Charge:		
All kW		\$4.75
Energy Charge:		
All kWh:		
April - August		\$0.02100
September - March		\$0.02650

**MINIMUM BILL:** Basic charge, but not less than \$0.50 per month per kVA of transformer capacity required to serve the load unless otherwise provided by contract.

**DETERMINATION OF DEMAND:** Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

**POWER FACTOR ADJUSTMENT:** The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

**PRIMARY SERVICE DISCOUNT:** A primary service discount of \$0.25 per Kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

**UNMETERED SERVICE:** Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

**BILLING AND TERMS OF PAYMENT:** Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day, after the date of the bill, are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

**GENERAL TERMS AND CONDITIONS:** Service under this classification is subject to the General Rules and Regulations of the District.

EFFECTIVE FOR BILLS RENDERED AFTER OCTOBER 31, 1996.

	<b>DWN.</b>	<b>DATE:</b>
		01/08/97
<b>RATE SCHEDULE NO. 2.1</b> <b>MEDIUM GENERAL SERVICE</b>	<b>APP.</b> 	
	<b>DWG. NO.</b>	<b>206.2.1</b>

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

RATE SCHEDULE NO. 2.2

LARGE GENERAL SERVICE

**AVAILABILITY:** Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

**TYPE OF SERVICE:** Sixty hertz alternating current of such phase and voltage as the District may have available.

**MONTHLY CHARGES:**

Basic Charge:	
All Customers	\$100.00
Demand Charge:	
All kW	\$4.50
Energy Charge:	
All kWh:	
April - August	\$0.01900
September - March	\$0.02370

**MINIMUM BILL:** Basic charge, but not less than \$0.50 per month per kVA of transformer capacity required to serve the load unless otherwise provided by contract.

**DETERMINATION OF DEMAND:** Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

**POWER FACTOR ADJUSTMENT:** The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

**PRIMARY SERVICE DISCOUNT:** A primary service discount of \$0.25 per Kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

**UNMETERED SERVICE:** Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

**BILLING AND TERMS OF PAYMENT:** Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day, after the date of the bill, are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

**GENERAL TERMS AND CONDITIONS:** Service under this classification is subject to the General Rules and Regulations of the District.

EFFECTIVE FOR BILLS RENDERED AFTER OCTOBER 31, 1996.

**FRANKLIN PUD**

**RATE SCHEDULE NO. 2.2  
LARGE GENERAL SERVICE**

DWN.

DATE:

01/06/97

APP.  
B

DWG. NO.

206.2.2

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

RATE SCHEDULE NO. 2.3

INDUSTRIAL SERVICE

AVAILABILITY: Service under this schedule shall be available throughout the service area of the District for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:  
All Customers \$250.00

Demand Charge:  
All kW \$4.45

Energy Charge:  
All kWh:  
April - August \$0.01870  
Sept. - March \$0.02350

MINIMUM BILL: Basic charge, but not less than \$0.50 per month per kVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND: Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT: The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

PRIMARY SERVICE DISCOUNT: A primary service discount of \$0.25 per Kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE: Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT: Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day, after the date of the bill, are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the General Rules and Regulations of the District.

EFFECTIVE FOR BILLS RENDERED AFTER OCTOBER 31, 1996.

**FRANKLIN PUD**

**RATE SCHEDULE NO. 2.3  
INDUSTRIAL SERVICE**

DWN.

DATE:

01/06/97

APP.  
*B*

DWG. NO.

206.2.3